



Active Learning for Abstract Models of Collectives

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fertilized forests

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- Adaptive systems used in **resource-intensive** domains
 - Unit commitment in virtual power plants (Schiendorfer et al., 2014)
 - Load balancing
- Efficient **algorithms** for resource allocation central to business processes
 - Discrete Optimization
 - Constraint/Mathematical Programming
 - ...
- Hierarchical decomposition desired
 - Abstraction based on *sampling* points of a collective
 - **Which sampling points to select?**

General resource allocation (Van Zandt, 1995)

- One homogeneous resource – the *demand* x_R (continuous or discrete)
- e.g., Energy, Computing Resources (CPU time required for a job), Technical parts to be produced, in our model ...
- Provided by several agents x_i at different costs

$$\underset{\langle x_1, \dots, x_n \rangle}{\text{minimize}} \quad \sum_{i=1}^n c_i(x_i) \quad \text{subject to} \quad \sum_{i=1}^n x_i = x_R$$

Variation of general resource allocation

- Demand is given for a time frame \mathcal{T}
- Agents are subject to constraints such as minimal or maximal rates and *inertia*
- Cost function per plant, per production level

$$\underset{\mathcal{P}}{\text{minimize}} \quad \sum_{t \in \mathcal{T}} \sum_{a \in \mathcal{A}} \kappa(\mathcal{P}_t^a)$$

$$\text{subject to} \quad \forall a \in \mathcal{A}, t \in \mathcal{T} :$$

$$\exists [x, y] \in L^a : x \leq \mathcal{P}_t^a \leq y,$$

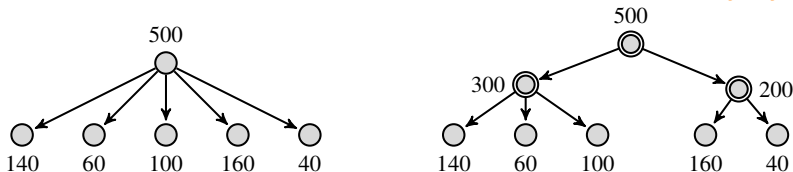
$$\sum_{t \in \mathcal{T}} |\mathcal{D}_t - \sum_{a \in \mathcal{A}} \mathcal{P}_t^a|$$

$$[\dots]$$

Constraint-Satisfaction-Optimisation-Problem (CSOP)

- Declarative and *versatile* approach for combinatorial problems
- Specify problem in terms of *variables*, *domains* and *constraints*
- Solve with Mixed-Integer-Programming (MIP), Linear Programming (LP), Constraint Programming (CP), etc.

Scalability issues with increasing numbers of agents!



- Example: Unit Commitment in Power Management
- Energy offered by **Suppliers**
- Providers are organized **hierarchically** in *virtual power plants*)
 - Scalability benefits
 - Local uncertainty compensation mechanisms (scenarios, robust optimization (Anders et al., 2014))
- **Abstraction** reduces the complexity of the model of a collective's behavior

- **Frame feasible regions:** Find the corners and holes of the production space of a whole collective.
 - Done by means of interval arithmetics
 - Propagate to upper levels
- **Approach based on sampling**
 - Assume functional relationships
 - Approximation by iterated solving of slightly modified optimization problems and collecting input-output pairs (*"Sampling"*)
 - Using this approximation on higher levels

a_1

a_2

Possible production

$$a_1 = \{[0, 0], [1, 4]\}, a_2 = \{[0, 0][7, 10]\}$$



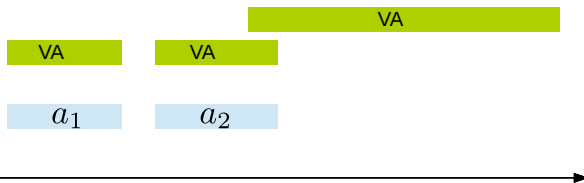
Possible production

$$VA \supset \{[0, 0], [1, 4], [7, 10]\}$$



Possible production

$$[1, 4] \oplus [7, 10] = [8, 14]$$



Possible production

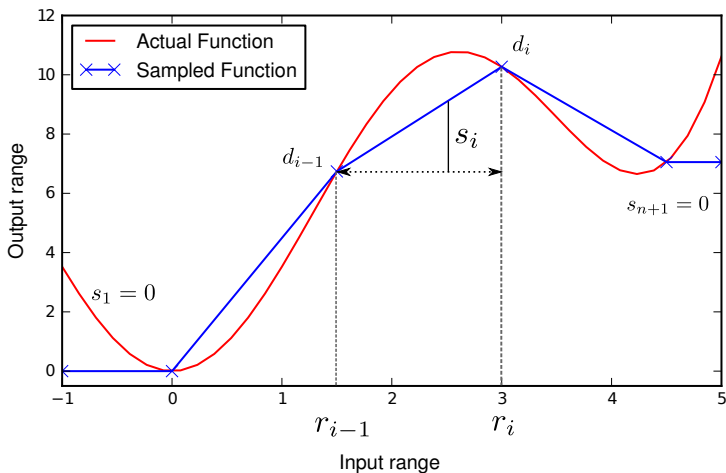
$\text{merge}(\{[0, 0], [1, 4], [7, 10]\} \cup \{[8, 14]\})$



Possible production

$$\text{merge}(\{[0, 0], [1, 4], [7, 10]\} \cup \{[8, 14]\}) = \{[0, 0], [1, 4], [7, 14]\}$$

- ① Solve for *minimize* costs, given that the combined production is 0
obtained by $e_{vp} = \underbrace{e_{bm}}_0 + \underbrace{e_{hy}}_0$, costs: 0
- ② Solve for *minimize* costs, given that the combined production is 50
obtained by $e_{vp} = \underbrace{e_{bm}}_{25} + \underbrace{e_{hy}}_{25}$, costs: 400
- ③ Solve for *minimize* costs, given that the combined production is 55
obtained by $e_{vp} = \underbrace{e_{bm}}_{35} + \underbrace{e_{hy}}_{20}$, costs: 550
- ④ ...

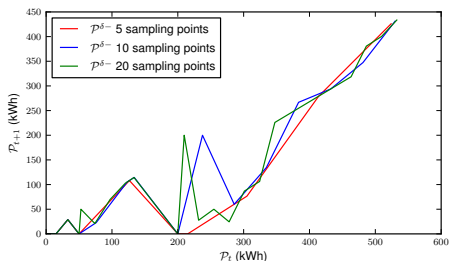
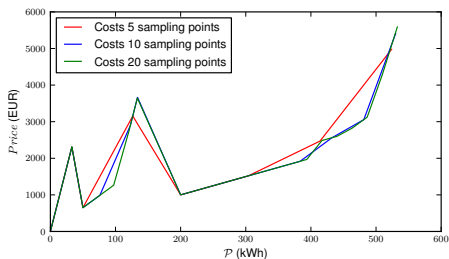


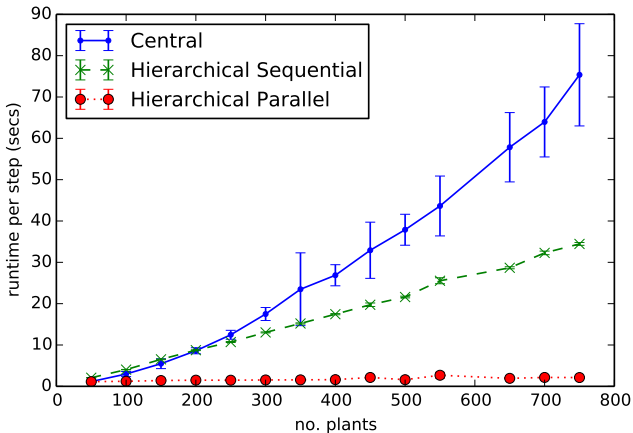
$$\begin{aligned}L_p &= \langle [0, 0], [50, 100] \rangle, & \kappa^p &= 13 \\L_q &= \langle [0, 0], [15, 35] \rangle, & \kappa^q &= 70 \\L_r &= \langle [0, 0], [200, 400] \rangle, & \kappa^r &= 5\end{aligned}$$

Three power plants p , q , and r controlled by an intermediary; costs are linear coefficients κ^i .

General abstraction yields feasible regions:

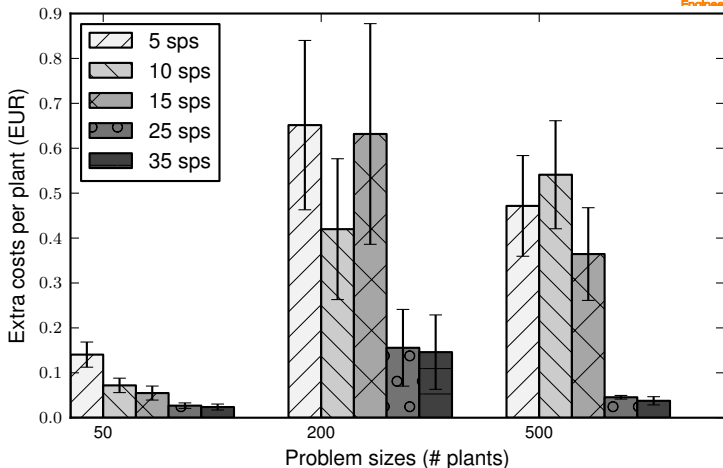
$$\langle [0, 0], [15, 35], [50, 135], [200, 535] \rangle$$





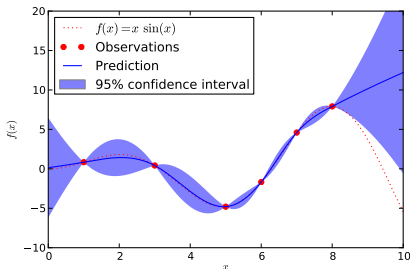
Mean runtimes hierarchical vs. central

... until someone gets hurt



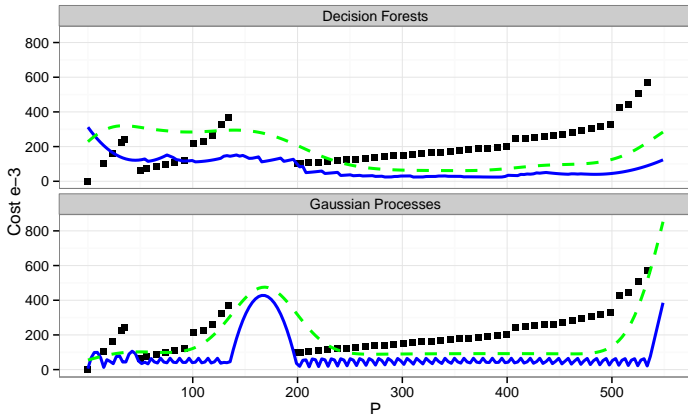
Only using more sampling points does not guarantee to increase accuracy!

Apply *active learning* techniques (Settles, 2010): A learning algorithm chooses the next input to be labeled.

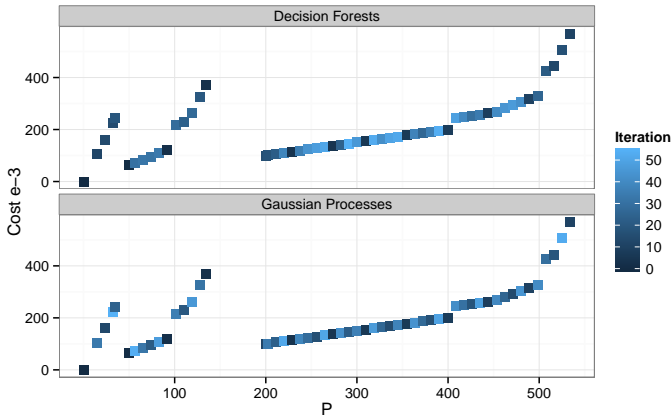


We investigated two regressors offering probabilistic estimates

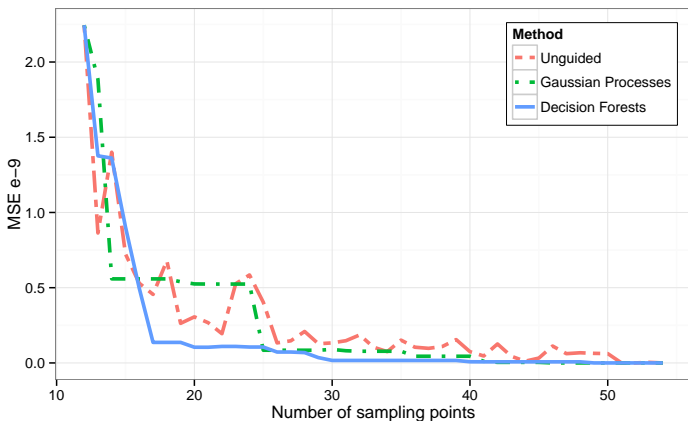
- Gaussian Processes (GP)
- Decision Forests (Lassner and Lienhart, 2015)



Query point selection by the two evaluated methods.



Point selection order: The lighter the point color, the later it was selected by the algorithm.



The mean MSE (scaled with 10^{-9}) for the entire trace is 0.28 (unguided), 0.26 (GP-guided) and 0.18 (DF-guided).

- Apply technique to other sampled functions
- Integrate the informed selector into the overall simulation/optimization algorithm
- Investigate other AL techniques
- Integrate domain-specific knowledge to improve the selection

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